



Empowering Rural Electrification

Parallel Break-out Session 3:
Financial engineering of the proposed financial mechanism

Linking financial engineering to energy system planning

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- Founded 2010
- about 25 researcher
- Member of Alliance for Rural Electrification

Research groups:

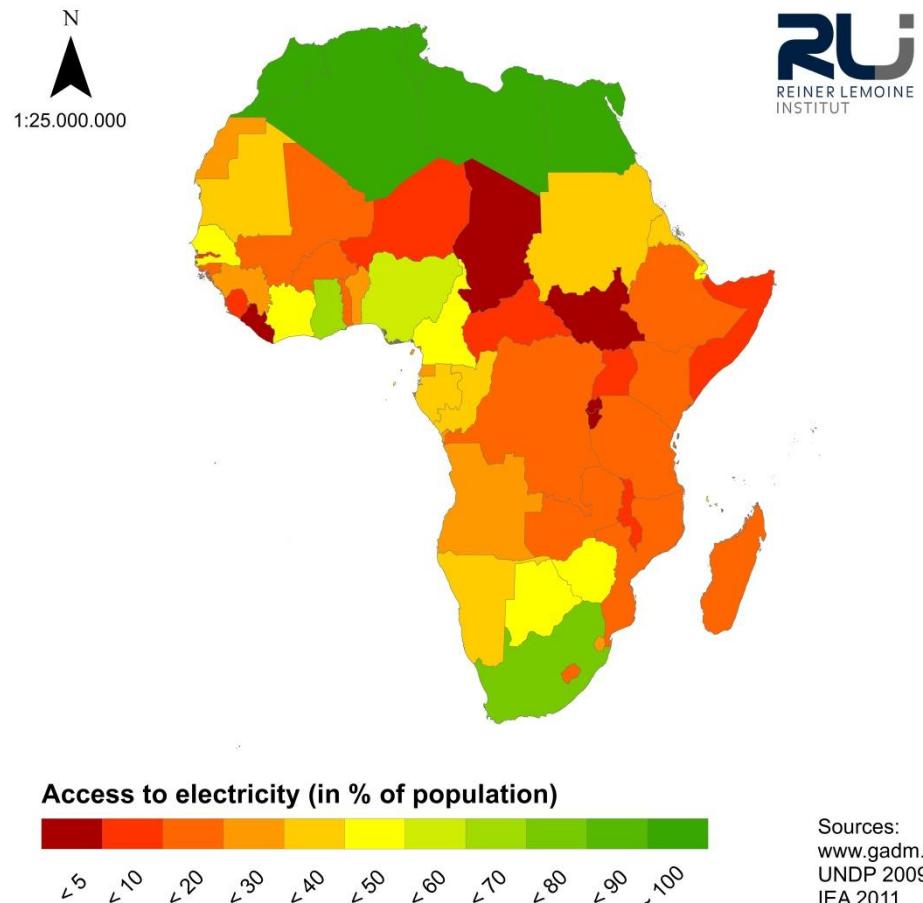
- Renewable Energy Mobility
- Renewable Energy Technology
- Renewable Energy Systems
- Renewable Off-Grid Systems

**Scientific research and support for a transition
towards 100 % renewable energies**

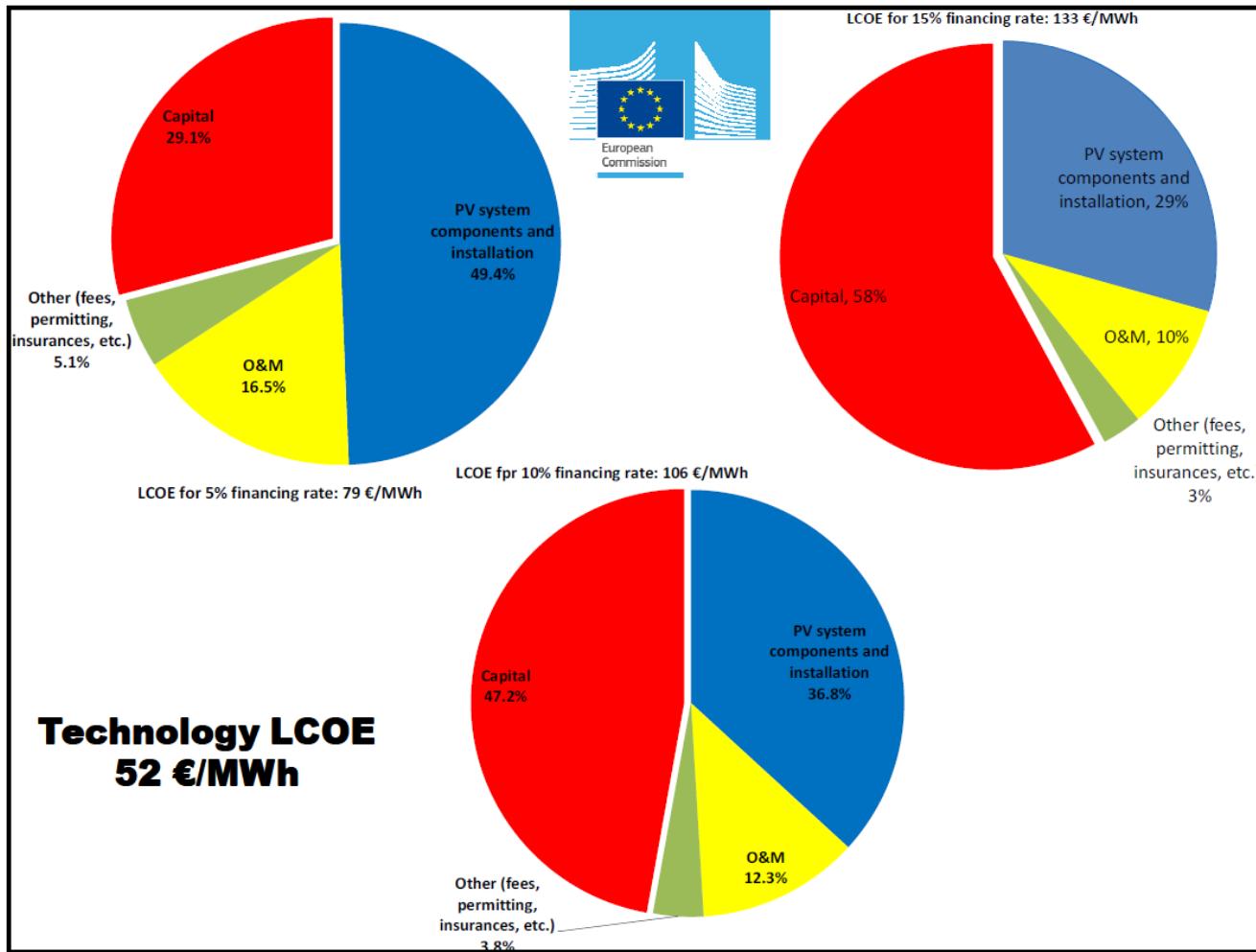


Problem

- Electricity access shares remain low although much effort is undertaken
- Availability of renewable resources and renewable technologies extensively demonstrated in scientific literature
- Deployment of renewable resources slow due to low contribution from financing sector
- **Main problem:** Bankability of rural electrification projects



High Financing Costs



Cosmos of Uncertainties

Resources

- RE availability
- RE Seasonality
- Supply of conventional fuels

Financial

- Cash flow over project period
- Liquidity
- Necessary additional investment

Investment & Technology

- Performance of RE
- Cost of RE
- Cost of fuel

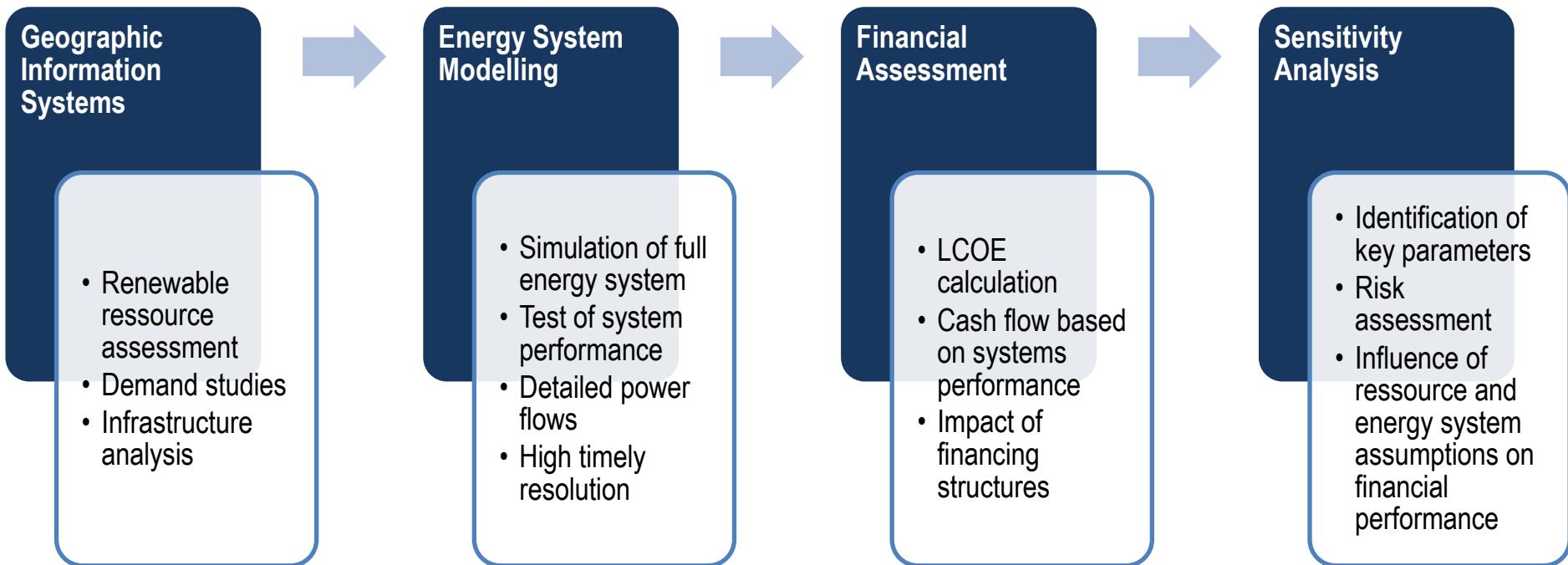
Social

- Acceptance of technology
- Willingness to pay

Bankability of
Rural
Electrification
Project

RLI Approach: CAREP

- Uncertainties and risks will remain in rural electrification, but a comprehensive project assessment helps to understand and minimize them
- EC instruments is „risk“ mitigation, RLIs approach minimizes risk of risk mitigation tool via „Comprehensive Assessment of Rural Electrification Projects (CAREP)“
- Four single planning phases are combined to one holistic instrument: CAREP

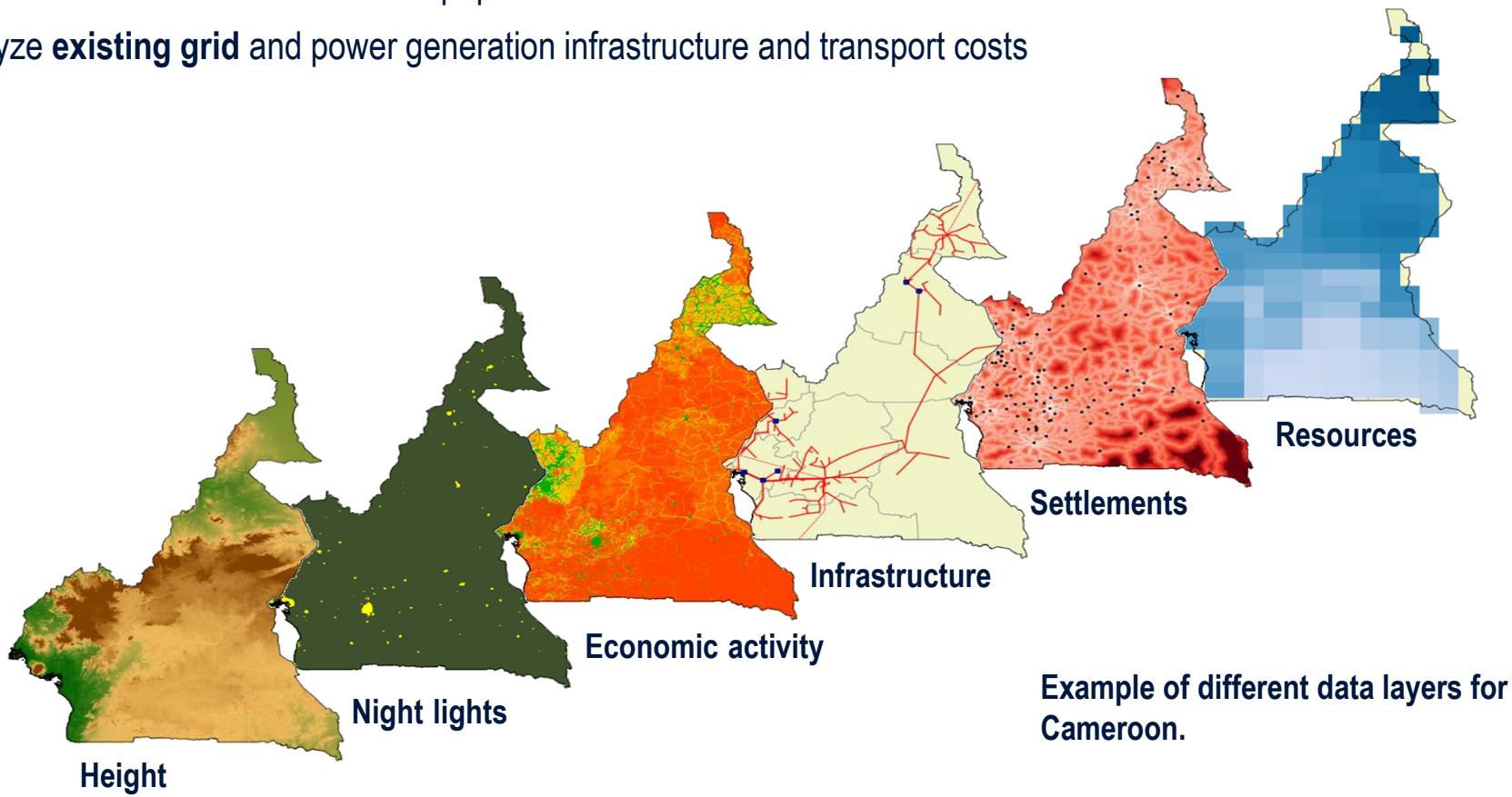


CAREP 1

GIS-based Analyses

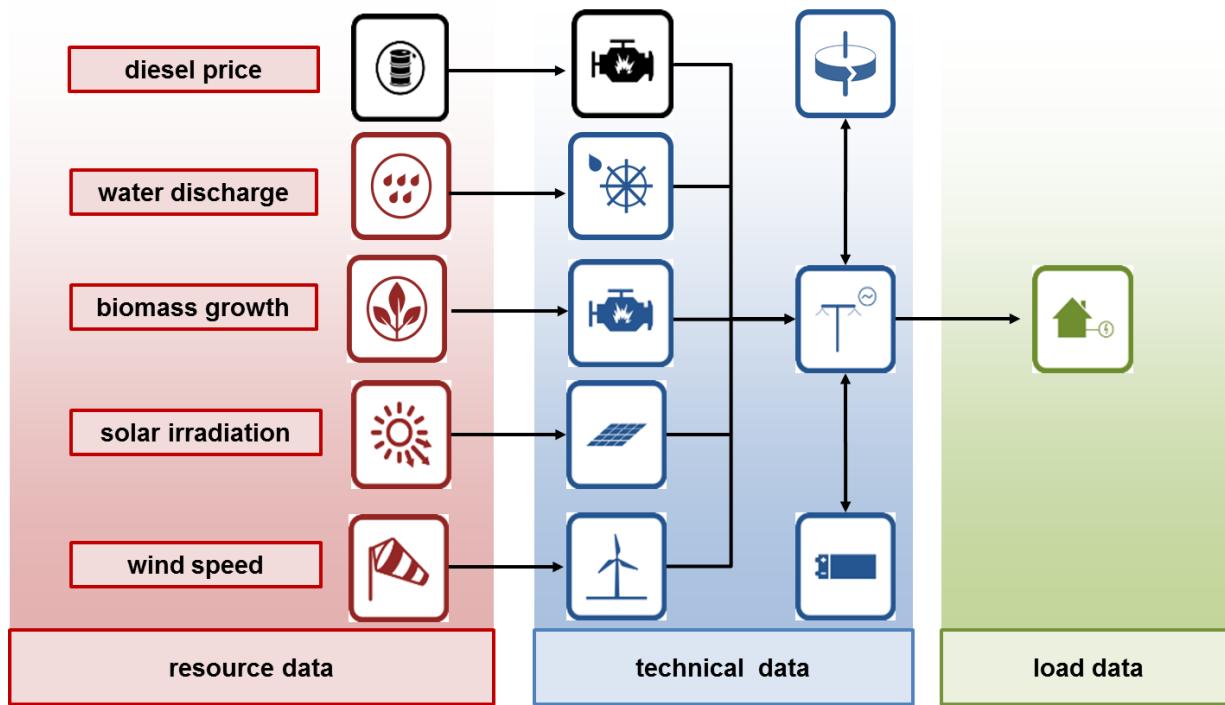
Based on satellite and other data geographic analyses can be performed to

- Assess **renewable ressources** in high timely resolution over more than 20 years
- Perform **demand studies** based on population and economic data
- Analyze **existing grid** and power generation infrastructure and transport costs



Based on GIS data as input and an inhouse developed simulation tool the energy system can be simulated and optimized

- Ressource and load data can be incorporated in hourly or 1 minute timesteps
- Full system performance is simulated under technical stability constraints
- Diesel consumption and other outputs can be shown for the entire project lifetime

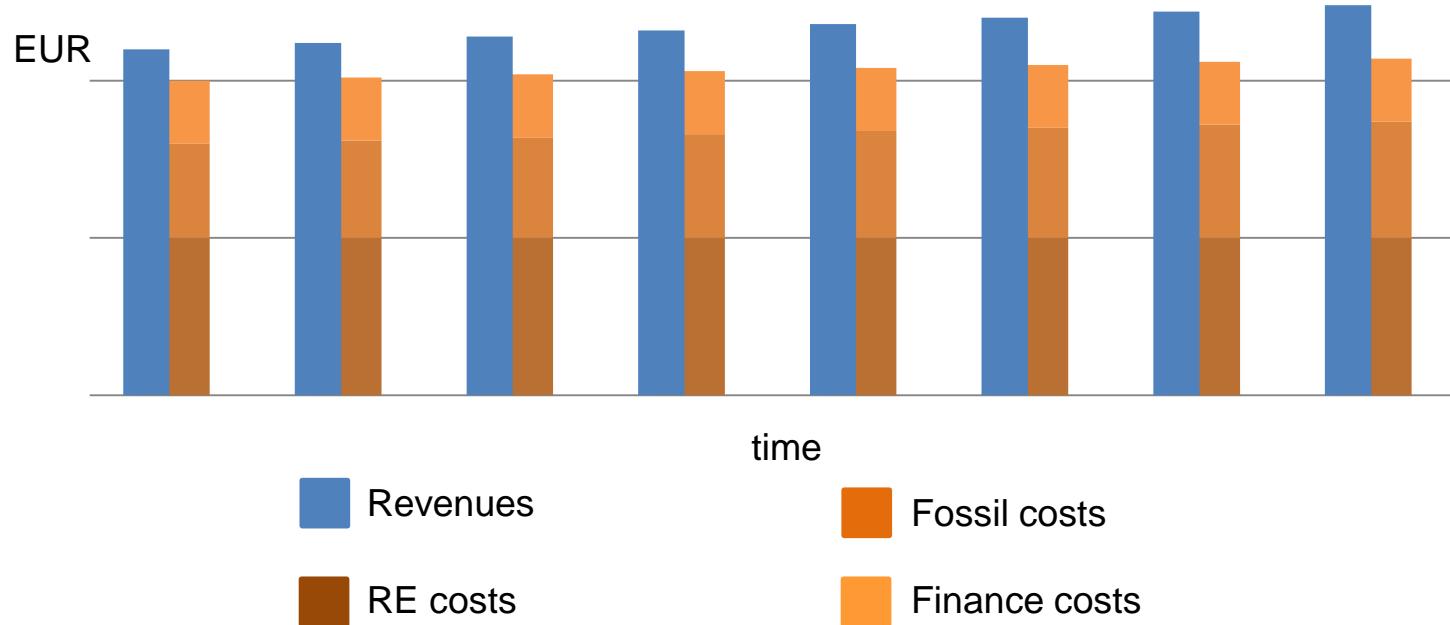


CAREP 3

Financial Assessment of Projects

Based on the energy system modelling the diesel consumption and system configurations are taken to assess the financial performance

- LCOE calculation based on CAPEX, OPEX and fuel costs
- Cash flows for every year are calculated based on the energy system output for the entire project lifetime including changes in resource data or load patterns
- Impact of different finance structures is tested

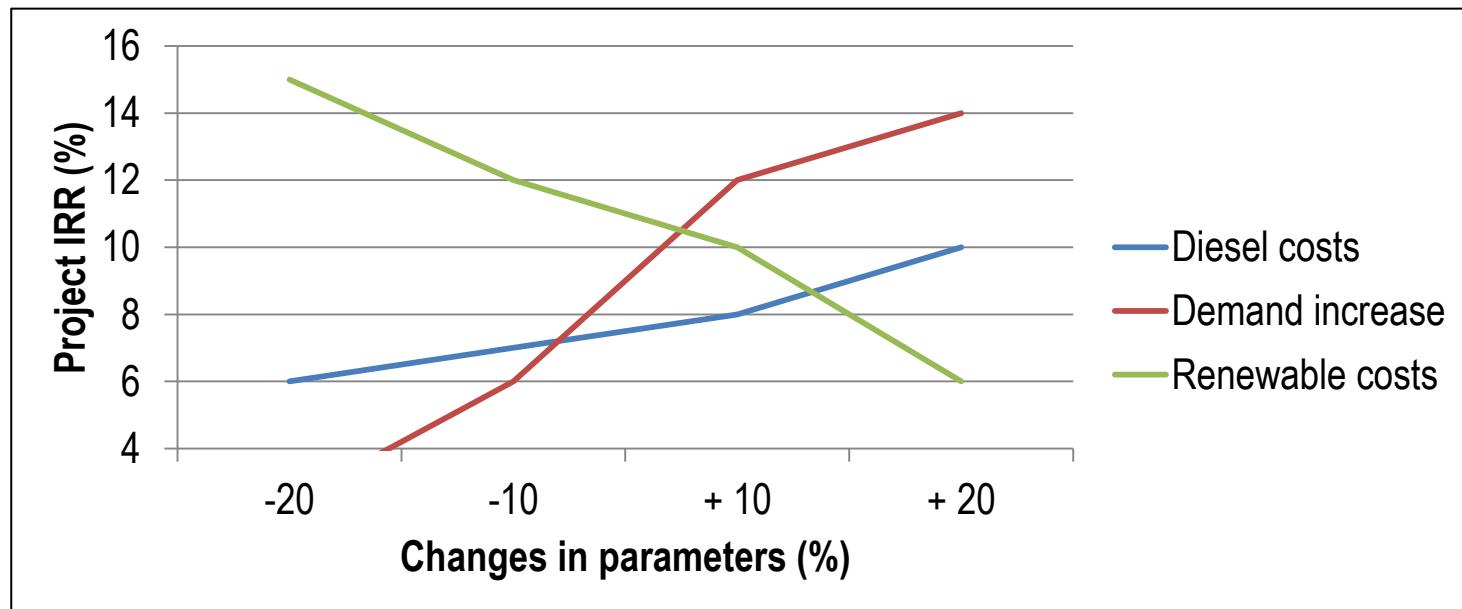


CAREP 4

Sensitivity Analysis

With a sensitivity study the robustness of rural electrification project is studied

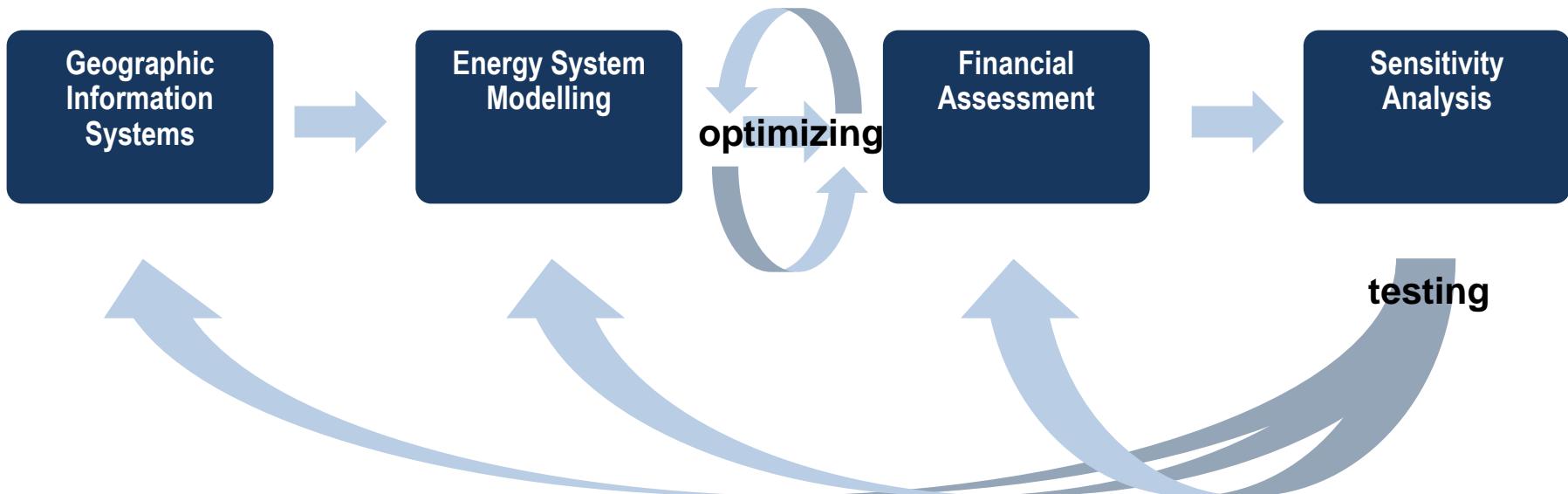
- As all previous steps are automatically connected all input parameters can be tested according to their influence on the project performance
- Financial specialists can test the impact of the a change in the assumptions of technical specialists on the system performance and the other way around



CAREP 5

Summary of Approach

- For project assessments usually experts on the different phases provide results
- Using the CAREP approach all phases are automatically connected
- Sensitivities allow changes in all previous phases to see the impact on the project performance
- Combination of energy system and financial assessment allows a techno-economic optimization of the systems configuration



Setting it in the framework of EC instrument

CAREP allows to examine the feasibility of a project en détails and therefor mitigate the risk for all parties involved:



- Feasibility study (grant to subordinated debt)
- Estimation of possible interest rate of subordinated debt without compromising project
- Assessment of liquidity: Necessity of risk capital



- Feasibility study
- Risk evaluation – extraction of detailed cash-flows



- Return on Equity / Dividends
- Optimal system (e.g. min. LCOE, IRR) vs. Optimized system (e.g. available equity)



- Evaluation of the effect of FIRE on profitability (NPV, IRR, LCOE)
- Based on our approach a financial strategy is developed how to implement the system



Our Contribution

Showcase leverage effect of FIRE

Guidance for project developers in applying
FIRE

Due diligence of project submissions for
FIRE



Thank you!



And special thanks to the RLI off-grid team

For further questions please contact us:

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