



# Empowering Rural Electrification

## Parallel Break-out Session 3: Financial engineering of the proposed financial mechanism

### Linking financial engineering to energy system planning

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**RLI**  
REINER LEMOINE  
INSTITUT

- Founded 2010
- about 25 researcher
- Member of Alliance for Rural Electrification

## Research groups:

- Renewable Energy Mobility
- Renewable Energy Technology
- Renewable Energy Systems
- Renewable Off-Grid Systems

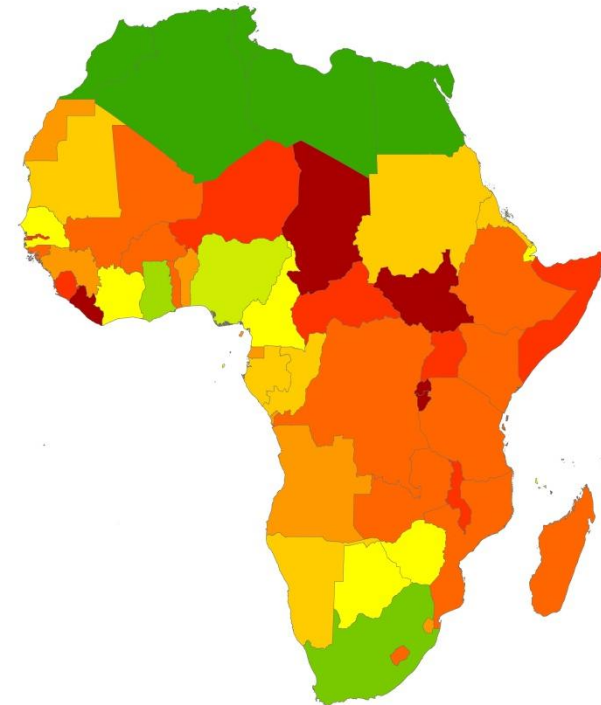
**Scientific research and support for a transition towards 100 % renewable energies**



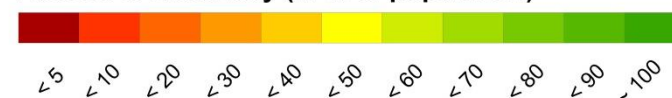
# Problem

- Electricity access shares remain low although much effort is undertaken
- Availability of renewable resources and renewable technologies extensively demonstrated in scientific literature
- Deployment of renewable resources slow due to low contribution from financing sector
- **Main problem:** Bankability of rural electrification projects

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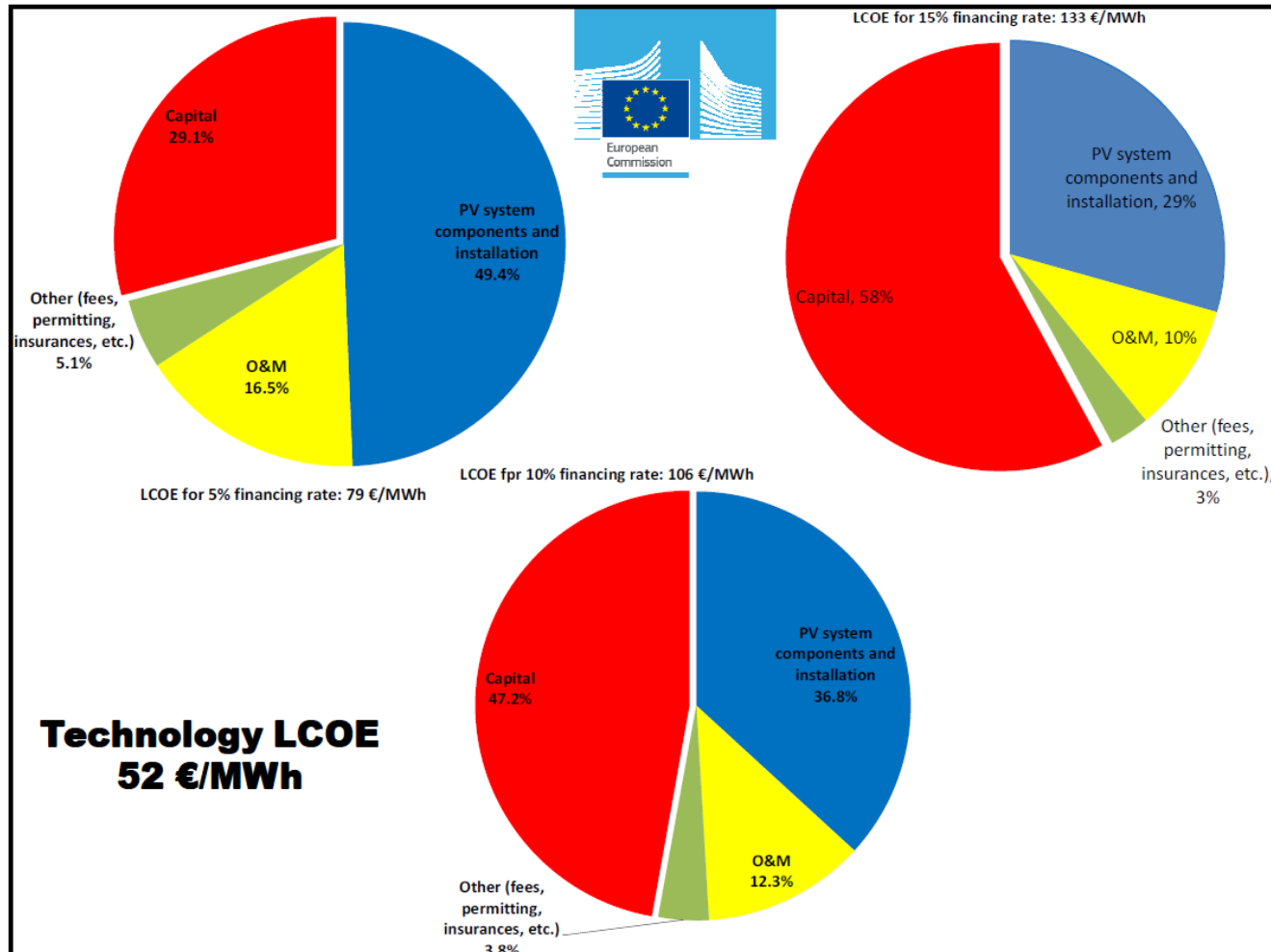
Access to electricity (in % of population)



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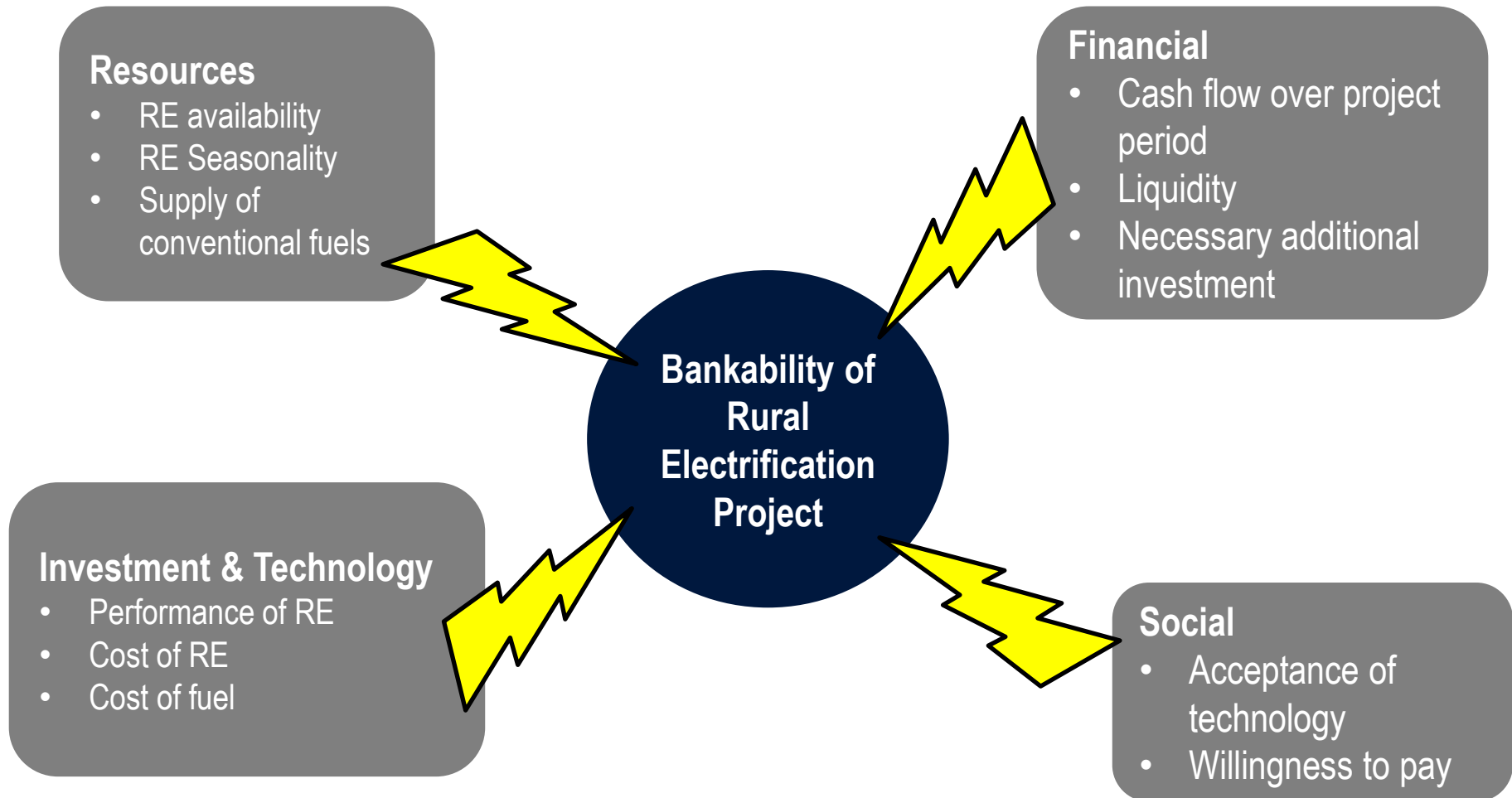
Sources:  
[www.gadm.org](http://www.gadm.org)  
UNDP 2009  
IEA 2011

# High Financing Costs



Jäger et al. 2014. Proceedings of AfricaPVSEC

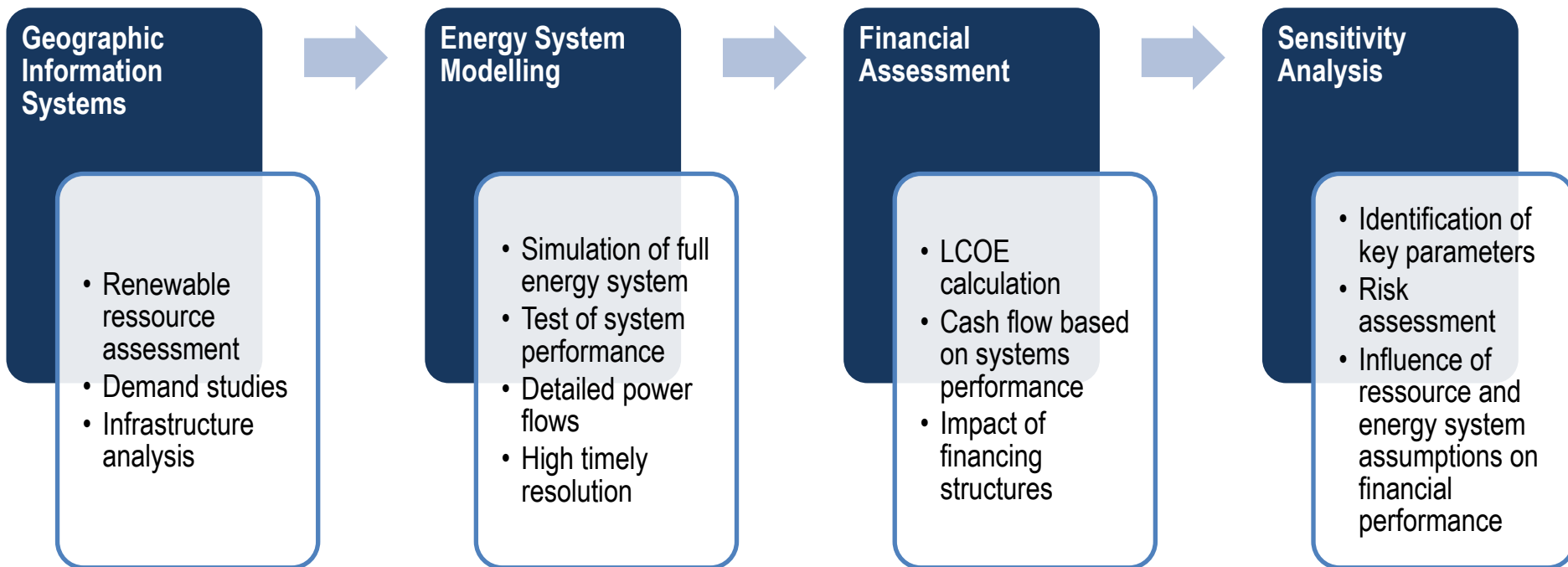
# Cosmos of Uncertainties





# RLI Approach: CAREP

- Uncertainties and risks will remain in rural electrification, but a comprehensive project assessment helps to understand and minimize them
- EC instruments is „risk“ mitigation, RLIs approach minimizes risk of risk mitigation tool via „Comprehensive Assessment of Rural Electrification Projects (CAREP)“
- Four single planning phases are combined to one holistic instrument: CAREP

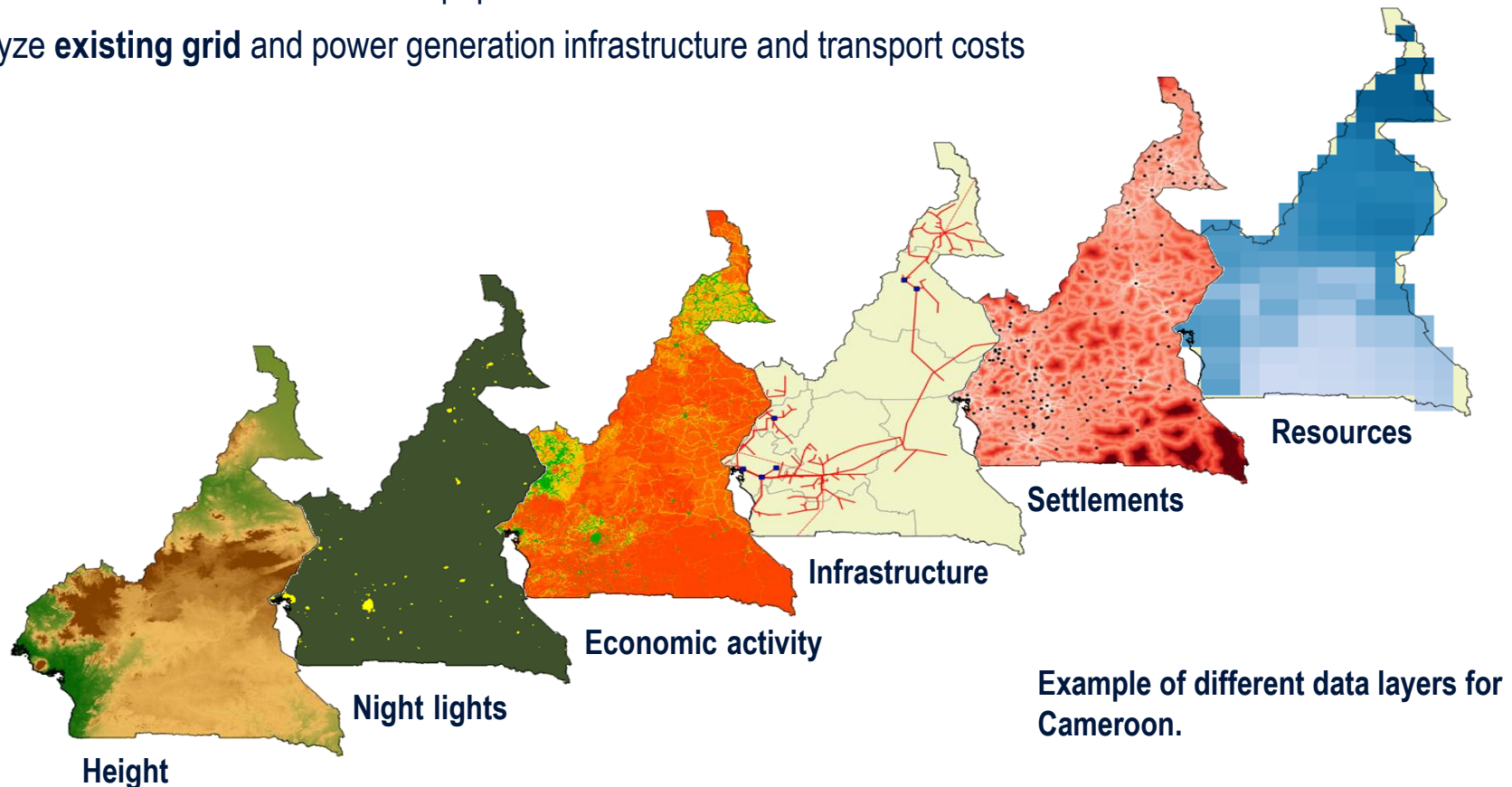


# CAREP 1

## GIS-based Analyses

Based on satellite and other data geographic analyses can be performed to

- Assess **renewable resources** in high timely resolution over more than 20 years
- Perform **demand studies** based on population and economic data
- Analyze **existing grid** and power generation infrastructure and transport costs

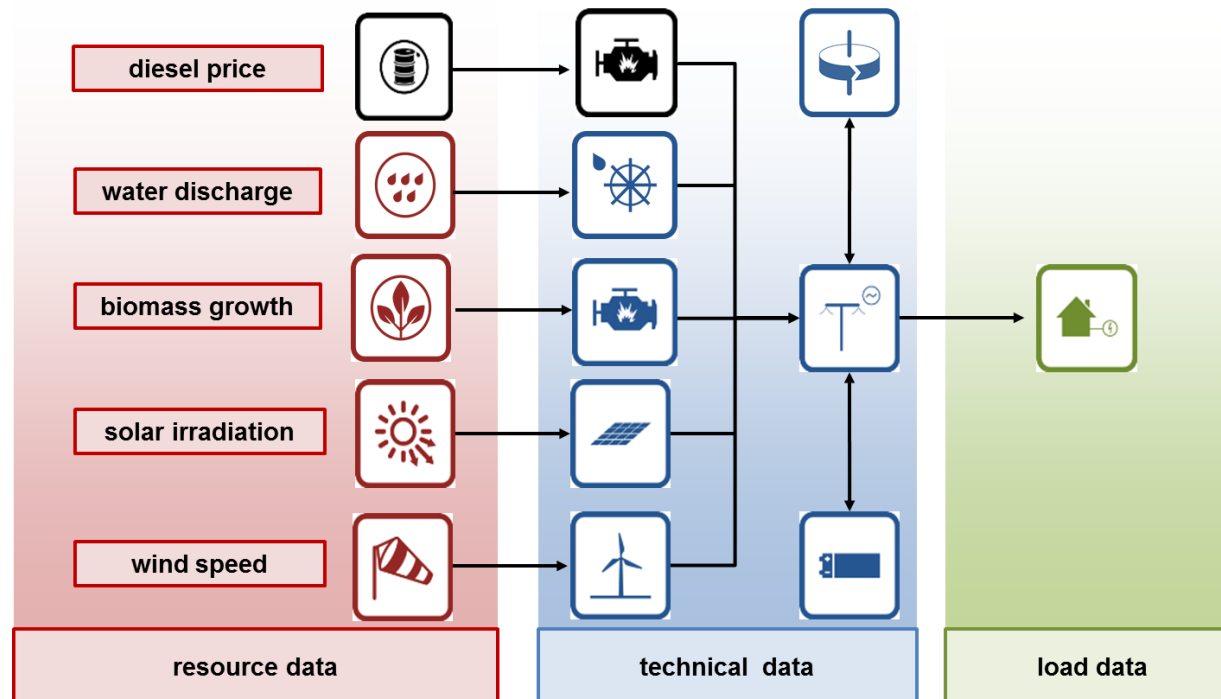


# CAREP 2

## Energy Systems Modelling

Based on GIS data as input and an inhouse developed simulation tool the energy system can be simulated and optimized

- Ressource and load data can be incorporated in hourly or 1 minute timesteps
- Full system performance is simulated under technical stability constraints
- Diesel consumption and other outputs can be shown for the entire project lifetime

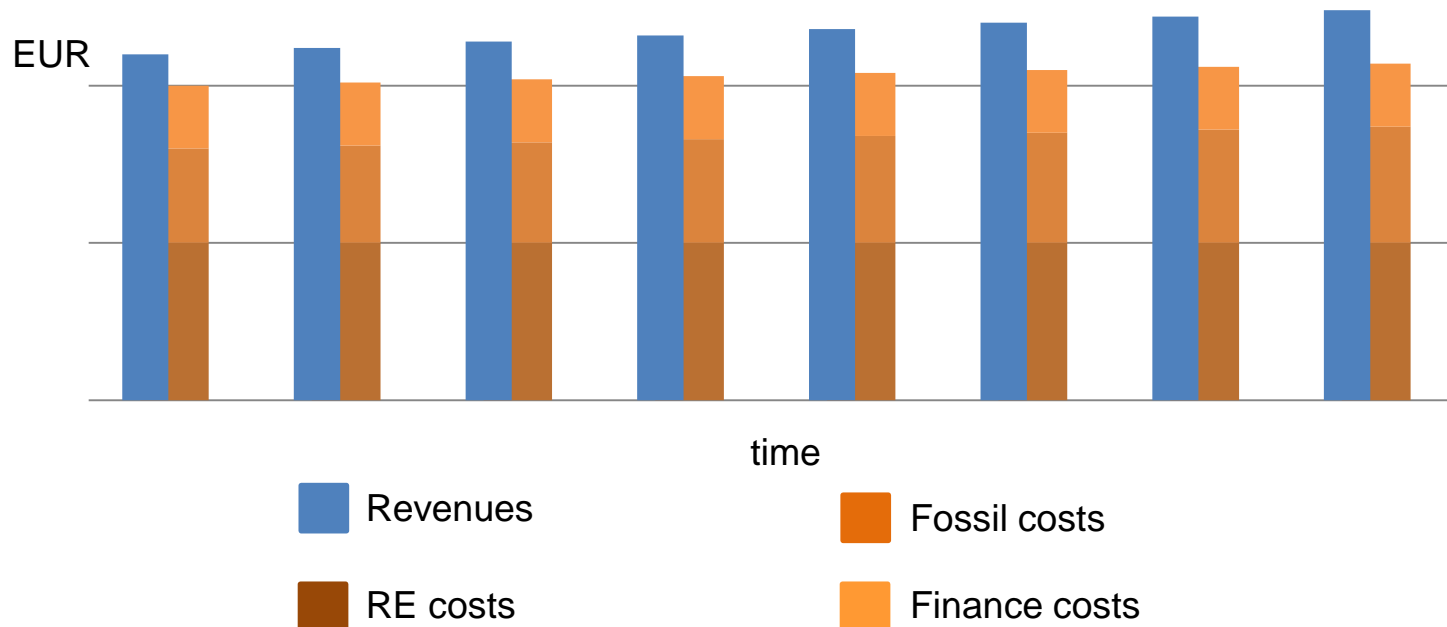




# Financial Assessment of Projects

**Based on the energy system modelling the diesel consumption and system configurations are taken to assess the financial performance**

- LCOE calculation based on CAPEX, OPEX and fuel costs
- Cash flows for every year are calculated based on the energy system output for the entire project lifetime including changes in resource data or load patterns
- Impact of different finance structures is tested

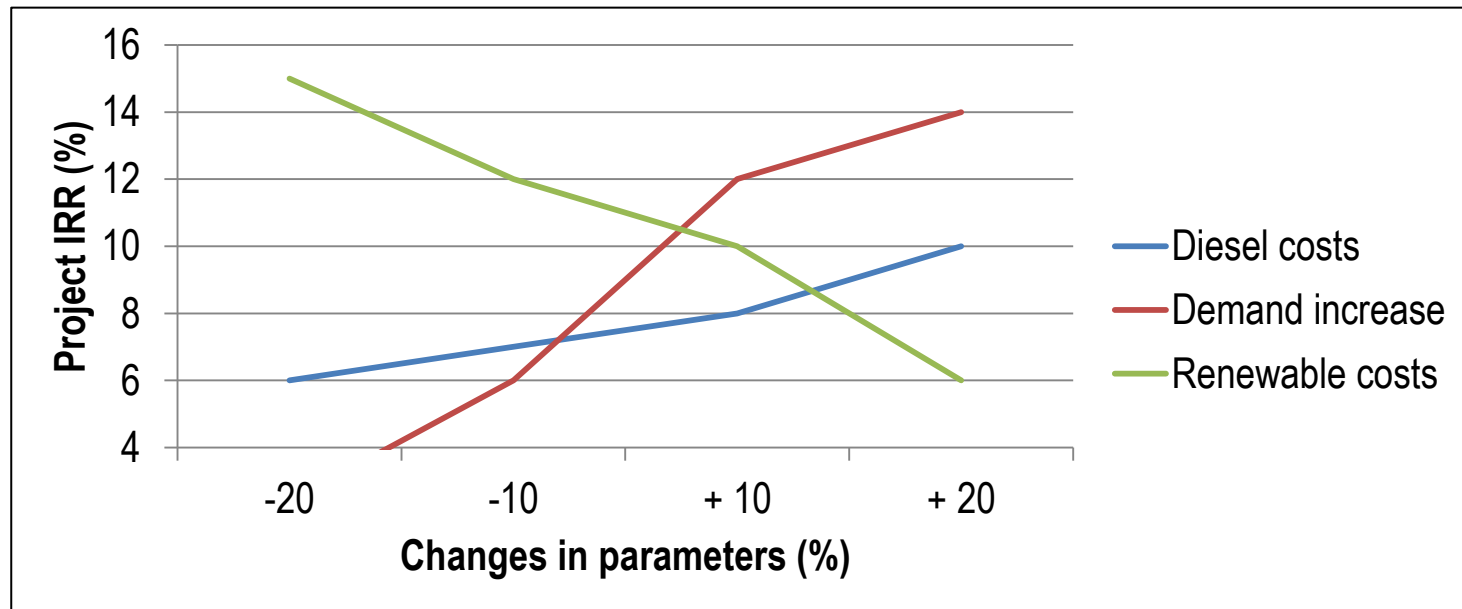


# CAREP 4

## Sensitivity Analysis

**With a sensitivity study the robustness of rural electrification project is studied**

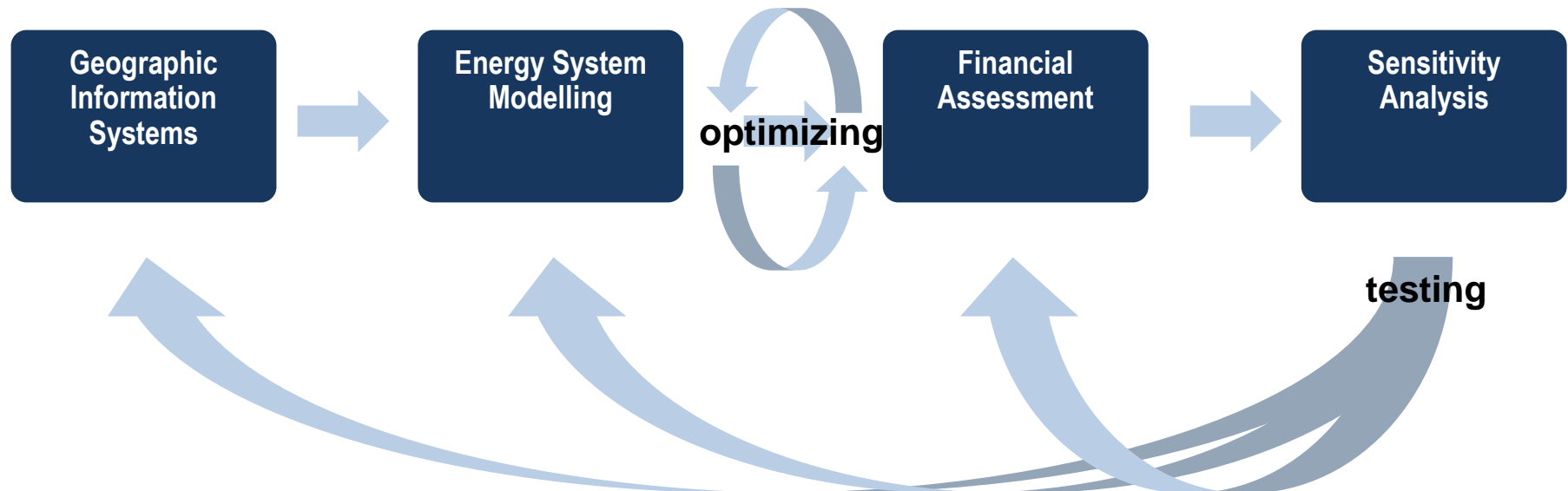
- As all previous steps are automatically connected all input parameters can be tested according to their influence on the project performance
- Financial specialists can test the impact of the a change in the assumptions of technical specialists on the system performance and the other way around



# CAREP 5

## Summary of Approach

- For project assessments usually experts on the different phases provide results
- Using the CAREP approach all phases are automatically connected
- Sensitivites allow changes in all previous phases to see the impact on the project performance
- Combination of energy system and financial assessment allows a techno-economic optimization of the systems configuration



# Setting it in the framework of EC instrument

**CAREP allows to examine the feasibility of a project en détails and therefor mitigate the risk for all parties involved:**



- Feasibility study (grant to subordinated debt)
- Estimation of possible interest rate of subordinated debt without compromising project
- Assessment of liquidity: Necessity of risk capital



- Feasibility study
- Risk evaluation – extraction of detailed cash-flows



- Return on Equity / Dividends
- Optimal system (e.g. min. LCOE, IRR) vs. Optimized system (e.g. available equity)



- Evaluation of the effect of FIRE on profitability (NPV, IRR, LCOE)
- Based on our approach a financial strategy is developed how to implement the system

# Our Contribution

**Showcase leverage effect of FIRE**

**Guidance for project developers in applying  
FIRE**

**Due diligence of project submissions for  
FIRE**





# Thank you!



**And special thanks to the RLI off-grid team**

For further questions please contact us:

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