

Support to Climate Change Mitigation and Adaptation in Russia and ENP East countries

MRV in the EU Emissions Trading Scheme

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Cap and trade system

- A system in which annual emissions are capped (and traded)
- Allowances/quotas are:
 - tradeable
 - transferable freely/with constraints
 - bankable/not bankable
 - 1 allowance equals one tonne of CO2
- The system has identified participants:
 - registered (eg. through permits)
 - obliged to comply with rules
- The system has a functioning MRV







Why cap and trade?

- Concept:
 - Government cannot know what the best emission limit for a single polluter is
 - Govt sets limit for all polluters jointly
 - Polluters decide who will be able to emit through trading with pollution permits
 - Each polluter can buy rights to emit (allowances), invest in more efficient opeartions or reduce production, depending on what makes more business sense
 - This way, reducing emissions can become a godd business choice
- Initial allocation of emission rights can be free or in auction it does not matter for ETS to work
- Key requirements:
 - Scarcity (less permits than demand)
 - Lot of diverse industries involved (lot of reduction opportunities)
 - Reliable MRV (a ton is a ton)
 - Regulatory certainty (lobbying should not be te key compliance strategy)
 - Trading infrastructure (registries and trading exchanges)







EU ETS: key dates

- The EU ETS started in January 2005
- First EU ETS phase (trial) 2005 -2007
- Second EU ETS phase 2008-2012
- Third EU ETS phase 2013 2020
- Fourth EU ETS phase from 2021







ETS design

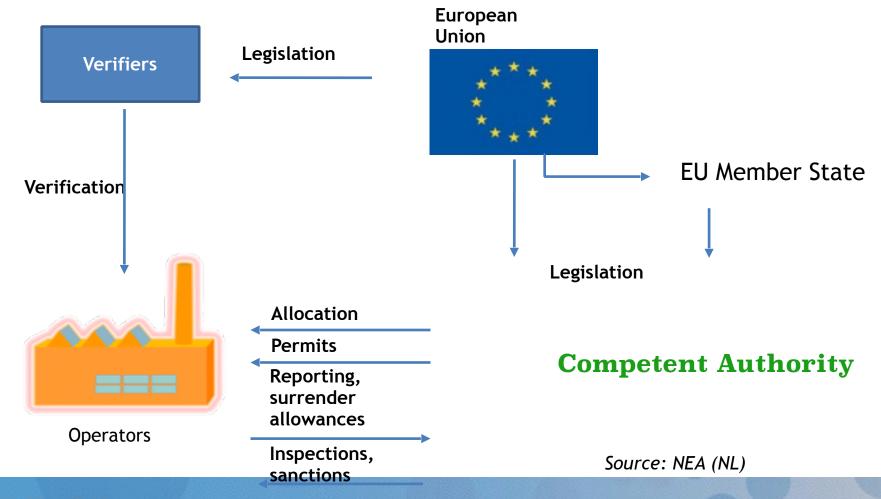
- Simple "downstream" cap-and-trade system for major emitting industries
- Monitoring rules
- Independent verification
- Robust penalties to ensure compliance
- Electronic registry system to record holdings of allowances
- Market development driven by the private sector







EU ETS Structure









Scope of the ETS: activities

- Combustion installations above 20 MW
- Oil refineries
- Ferrous metals production above 2,5t/hr
- Cement production
- Glass production above 20 t/d
- Ceramics production above 75 t/day
- Pulp and paper production above 20 t/d
- PFCs from alluminium production and N2O emissions from chemical plants included from 2013
- Aircraft operators performing aviation activities in the EU and EFTA states







EU ETS: coverage

- About 11 thousand installations
- Aviation in the EU and EFTA countries
- Nearly half of total EU GHG emissions
- 28 EU Member States and 3 EEA-EFTA states
- GHGs included:
 - Carbon dioxide
 - N2O
 - PFC







EU ETS: legal framework

- Directive 2003/81/EC (adopting emissions trading)
- Directive 2004/101/EC (linking directive)
- Directive 2008/101/EC (including aviation activities in ETS)
- Directive 2009/29/EC (ETS review part of the climate and energy package)
- key implementing provisions:
 - regulations on Union Registry
 - Monitoring and Reporting Regulation (MRR)
 - Accreditation and Verification Regulation (AVR)







ETS 2005-2012

- Member States initially responsible for cap setting and allocation through National Allocation Plans (NAPs)
- NAPs approved by the European Commission
- 25 (phase I) 27 (phase II) registries
- National authorities overseeing compliance
- allowances distributed mostly free of charge
- Dominant allocation methodology grandfathering
- Just 5% of allowances auctioned on average







ETS 2013-2020

- Directive 2009/29/EC amending Directive 2003/81/EC
- One single EU –wide cap (limit) set on the total GHG emitted by installations included in the EU ETS
 - EU ETS cap set at 2,084,301,856 allowances in 2013
 - Decreasing by 1.74% anually
 - Reduction continued beyond 2020
 - -21% reduction against 2005 levels
- Harmonised allocation main allocation method: auctioning
 - The proportion increasing annually
- The remaining allowances allocated free of charge to industry threatened by carbon leakage, based on benchmarking
- Strengthened MRV
- Increased scope (new GHG, new activities)







ETS 2013-2020 – broader scope

- New gases:
 - PFCs from aluminium
 - nitrous oxide from certain chemicals
- Broad interpretation of "combustion", Annex I listing only activities
- Combined effect: approx. 6 7% increase of scope
- New sectors
 - Aluminium
 - Basic chemical production
- aviation







ETS 2013-2020 – allocation principles

- Harmonised allocation rules to ensure a level playing field across the EU:
 - No distortion of competition
 - Fully equal treatment within sectors across EU
- Auctioning as the general rule, with transitional free allocation up to 2020
- In terms of allocation rules, three categories of operators:
 - No free allocations (i.e. full auctioning)
 - Partial free allocation (no carbon leakage)
 - Up to 100% free allocation (carbon leakage based on benchmarks)







Strengthened MRV

- Monitoring and Reporting Regulation
- Replaced earlier guidelines
- Verification and Accreditation Regulation
 - New EU-wide rules replacing regulation on MS level
- Harmonised €100 penalty for non-compliance
 - requirement to surrender allowances remains
- Single Union registry
 - MS responsible for operations on MS level







Compliance

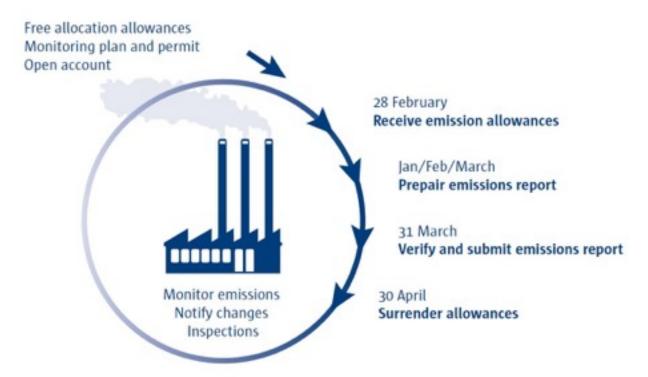
- Member State competence, harmonized elements:
 - no permit, no operation
 - blocking transfers if no verified emission report by 31
 March
 - €100 penalty and compensate shortfall for insufficient surrendering







Compliance cycle emissions trading









ETS Permit

- Mandatory for operators covered by EU-ETS
- No information about actual emissions or allowances
- Most important element: monitoring plan

Monitoring plan

- Description of monitoring methodology
- Approval before GHG is emitted
- Installation specific application of monitoring requirements
- Operator responsible for content
- Basis for reporting, verification and inspection







Monitoring Plan supporting documents

- Uncertainty assessment
- Risk assessment
- Sampling plan → formally approved

All must be checked before issuance of permit







General monitoring principles

- All emissions within an installation included (except mobile sources and waste incineration)
- "A tonne must be a tonne"
- Completeness
- Consistency, comparability, transparency
- Accuracy
- Integrity of methodology
- Continuous improvement
- Cost-effectiveness







Data management and control

Step 1

- Collection of primary input data
- Risk: measurement device out of order

Step 2

- Registration of primary input data
- Risk: data is not registered

Step 3

- Registration of primary input data in emissions report
- Risk: data are incorrect

Regular maintenance and control

Back up facilities, regular control

Control & corrective actions





Verification



Verifier

- Legal entity/person accredited by a National Accred.
 Body
- Contracted by the operator

Role of verifier

- Check implementation of monitoring plan
- Check data in emissions report









Verification principles

Objective: ensure that data are monitored and reported according to the MRR (validated MP)

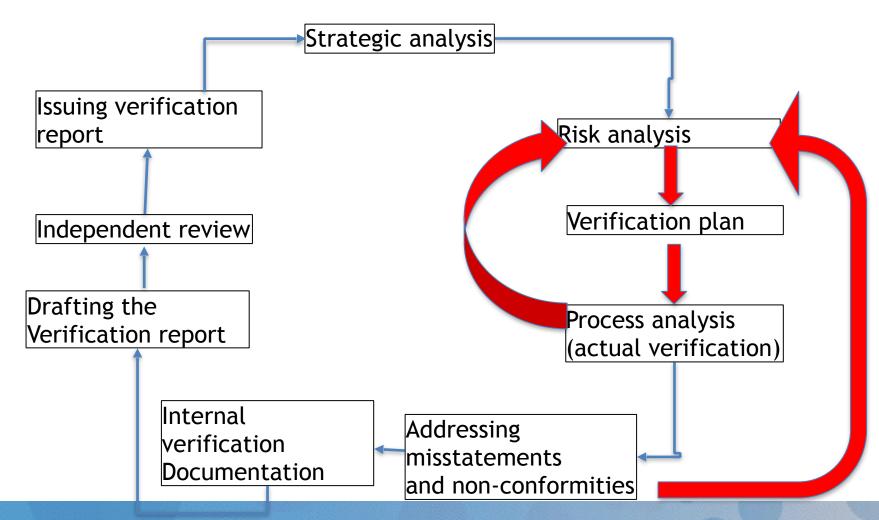
- Reliability: correct and free from material misstatements
- Independence: from operator and CA
- Professional scepticism
- Reasonable level of assurance
- Materiality
- Scope of verification







Verification process









Verifiers

Requirements

- Competence process
- Impartiality and independence
- Other issues

Accreditation

- Competences of verifiers
- Verifications performed in line with AVR







MRV in emissions trading

more information on

 http://ec.europa.eu/clima/policies/ets/ monitoring/index_en.htm









Thank you

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